

Rail transport



TEN-T Regulation 1315/2013

Article 12 - Transport infrastructure requirements

Paragraph 2(d): save in the case of isolated networks, is **fully electrified** as regards line tracks and, to the extent necessary for electric train operations, as regards sidings;

Paragraph 3: At the request of a Member State, in duly justified cases, exemptions shall be granted by the Commission in respect of requirements that go beyond the requirements of Directive 2008/57/EC concerning ERTMS and electrification.



Zero emission for other transport modes



Eligible

HRS supplying railways

Location

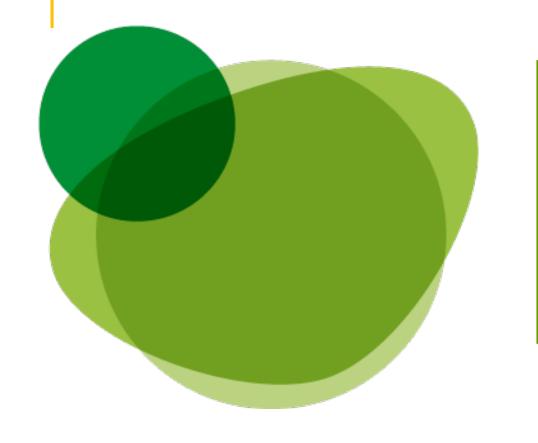
Non-electrified network sections (derogation)

Terminals for shunting locomotives

Isolated network







Cofinancing principles



Financial support



Electric Charging points										
Min 1	50 kW	Min 350 kW								
General	Cohesion	General	Cohesion							
20.000€	30.000 €	40.000€	60.000 €							

Maps: TENtec Public Viewer

http://ec.europa.eu/transport/infrastructure/tentec/tentec-portal/map/maps.html



Electrification 1MW / Hydrogen / Ammonia / Methanol								
General	4	Cohesion						
30%	Outermost Regions 70%	50%						



Synergetic element



- On-site electricity production RES (solar, etc...)
- On-site hydrogen production from RES (electrolysers)
- On-site electricity storage
- Grid connection

Synergetic element up to 20% of total project budget

Specific conditions apply to each transport mode



Eligibility matrix

Topic				Financial Support per location (*) (**)						Synergetic Element					Associated eligible costs						
	ELIGIBILTY BY TOPIC & LOCATION (amounts in K€ & %)	Unit Cost	Co-funding rate	TEN-T road network	Safe & Secure Parkings	Urban nodes	TEN-T Airports	TEN-T Maritime ports	TEN-T Inland ports	TEN-T Rail network under specific conditions	Railway Shunting terminals	Grid connection	storage	Electricity production (Solar	On-site Hydrogen prodcution by Electrolyser	Grid conne	Batten cham	Short Sea	Port Operation	Zero emission transhipmen	ent sent
	Road: HPC 150kW - LDV (CCS)	х		20-30 K€																	
	Road: HPC 150kW - HDV (CCS)	х			20-30 K€																
	Road: HPC 350kW - HDV (CCS)	х		40-60 K€	40-60 K€	40-60 K€															
	Road: HPC 1MW only (MCS)		х	30-50%	30-50%	30-50%						х	х	х							
	Road: HPC 1MW mixed with 350kW/150kW (***)		х	30-50%	30-50%	30-50%						х	х	х							
	Road: Recharging points for public transport		х			30-50%								х		х	х				4
	Waterborne: OPS IWW & maritime vessels		х					30-50%	30-50%					х		х	х	х			4
⊵	Waterborne: OPS for Port operation vessels		х					30-50%	30-50%					х		х	х		х		4
ij	Waterborne: Recharging stations for port services		х					30-50%	30-50%					х		х	х			х	
Electricity	Air: Electricity for stationary aircrafts & airships		х				30-50%							х		х	х				4
<u> </u>	Air: Electricity for airport ground operations		х				30-50%							х		х	х				4
	Road: HRS 1T supply at 700 bar for road LDV/HDV		х	30-50%		30-50%									х						
	Road: HRS 350/700 bar for Public Transport		х			30-50%									х						
	Waterborne: HRS for waterborne transport		х					30-50%	30-50%						х			х	х	x	
H2 Hydrogen	Air: HRS supplying airports		х				30-50%								x	x					
	Railway: HRS for railway transport		х							30-50%	30-50%				х						
W no	Waterborne: Shore-based ammonia stations		х					30-50%	30-50%									х	х		
NH3	Waterborne: Bunkering barges/vessels (10,000m³)		х					30-50%	30-50%									х	х		
CH ₃ OH Methanol	Waterborne: Shore-based methanol stationst		х					30-50%	30-50%									х	х		
GH Meth	Waterborne: Bunkering barges/vessels (10,000m³)		х					30-50%	30-50%									х	х		

^(*) for HPC, ony on eligible sections with a buffer of 3km from the nearest exit of the TEN-T network / For Hydrogen locations a buffer of 10km is accepted

^(**) Minimum applies to the General Call, maximum to the Cohesion Call. For outermost regions, co-funding rate is 70%

^(***) for "mixed" pools the grant for 350kW & /150kW is capped at the maximum provided in the Unit Contribution topic

Timetables and deadlines

Deadline for submission

1st cut-off

2nd cut-off

3rd cut-off

24 September 2024

11 June 2025

17 December 2025

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Feb-Mar 2026

October 2025

April 2026

Aug-Sep 2026

Financial Agreement with banks to be signed within 12 months after the cut-off date

Project duration up to 39 months



GA signature

Information

on results

May-Jun 2025

January 2025

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